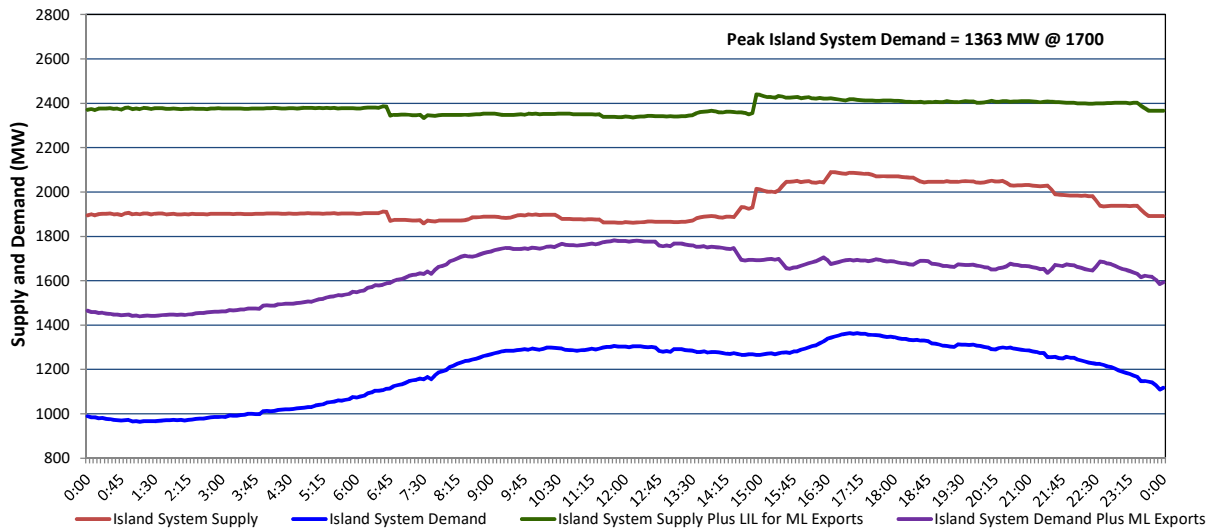


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, December 23, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, December 22, 2024



Island Supply Notes For December 22, 2024 ¹

- A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- B At 0643 hours, December 22, 2024, Granite Canal Unit unavailable due to a forced outage (40 MW).
- C At 1454 hours, December 22, 2024, Granite Canal Unit available (40 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Dec 23, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
	Island System Supply: ⁴	Monday, December 23, 2024	1,465	1,385
	NLH Island Generation: ^{3,7}	Tuesday, December 24, 2024	1,390	1,310
	NLH Island Power Purchases: ⁵	Wednesday, December 25, 2024	1,315	1,235
	NP and CBPP Owned Generation:	Thursday, December 26, 2024	1,200	1,120
	LIL/ML Net Imports to Island: ⁹	Friday, December 27, 2024	1,170	1,090
	7-Day Island Peak Demand Forecast:	Saturday, December 28, 2024	1,210	1,130
	1,465 MW	Sunday, December 29, 2024	1,265	1,185

Island Supply Notes For December 23, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Dec 22, 2024	Island Peak Demand ¹⁰	17:00	1,363 MW
	Exports at Peak		331 MW
	LIL Net Imports to Island		3,168 MWh
Mon, Dec 23, 2024	Forecast Island Peak Demand		1,465 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).